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OCT 29 2008

PUBLIC SERVICE  
COMMISSION

October 28, 2008

Ms. Stephanie Stumbo, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601

Re: Case No. 2008-00407

Dear Ms. Stumbo:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated October 17, 2008 for Case No. 2008-00407.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

A handwritten signature in cursive script that reads "Judy Dunlap".

Judy Dunlap  
Rate Analyst, Rate Administration

Enclosures

**ATMOS ENERGY CORPORATION**

<b>Current Rate Summary</b>									
<b>Case No. 2008-00407</b>									
<b><u>Firm Service</u></b>									
Base Charge:									
	Residential	-	\$9 35	per meter	per month				
	Non-Residential	-	25 00	per meter	per month				
	Carriage (T-4)	-	250 00	per delivery point	per month				
	Transportation Administration Fee	-	50 00	per customer	per meter				
	<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>		
First	300 <sup>1</sup> Mcf	@	12 1887	per Mcf	@	2 2964	per Mcf	@	1 1900 per Mcf (I. R. N)
Next	14,700 <sup>1</sup> Mcf	@	11 7517	per Mcf	@	1 8594	per Mcf	@	0 7530 per Mcf (I. R. N)
Over	15,000 Mcf	@	11 4695	per Mcf	@	1 5772	per Mcf	@	0 4708 per Mcf (I. R. N)
<b><u>Interruptible Service</u></b>									
Base Charge									
		-	\$250 00	per delivery point	per month				
	Transportation Administration Fee	-	50 00	per customer	per meter				
	<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>		
First	15,000 <sup>1</sup> Mcf	@	10 6917	per Mcf	@	0 7994	per Mcf	@	0 6000 per Mcf (I. I. N)
Over	15,000 Mcf	@	10 4717	per Mcf	@	0 5794	per Mcf	@	0 3800 per Mcf (I. I. N)
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved <sup>2</sup> DSM and R&D Riders may also apply, where applicable									

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Effective: November 1, 2008

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ISSUED BY: Mark A Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

<b>Current Gas Cost Adjustments</b>			
<b>Case No. 2008-00407</b>			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
$GCA = EGC + CF + RF + PBRRF$			
<b><u>Gas Cost Adjustment Components</u></b>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	10.3925	9.4855	(I, I)
CF (Correction Factor)	0.5093	0.5093	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0969</u>	<u>0.0969</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$10.9987</u></u>	<u><u>\$10.0917</u></u>	(I, I)

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**ATMOS ENERGY CORPORATION**

**Current Transportation and Carriage**

Case No. 2008-00407

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:** 1.95%

					<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
<b><u>Transportation Service (T-2)</u></b> <sup>1</sup>										
a) <b><u>Firm Service</u></b>										
First	300	<sup>2</sup>	Mcf	@	\$1.1900	+	\$1.1064	=	\$2.2964 per Mcf	(R)
Next	14,700	<sup>2</sup>	Mcf	@	0.7530	+	1.1064	=	1.8594 per Mcf	(R)
All over	15,000		Mcf	@	0.4708	+	1.1064	=	1.5772 per Mcf	(R)
b) <b><u>Interruptible Service</u></b>										
First	15,000	<sup>2</sup>	Mcf	@	\$0.6000	+	\$0.1994	=	\$0.7994 per Mcf	(I)
All over	15,000		Mcf	@	0.3800	+	0.1994	=	0.5794 per Mcf	(I)
<b><u>Carriage Service</u></b> <sup>3</sup>										
<b><u>Firm Service (T-4)</u></b>										
First	300	<sup>2</sup>	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900 per Mcf	
Next	14,700	<sup>2</sup>	Mcf	@	0.7530	+	0.0000	=	0.7530 per Mcf	
All over	15,000	<sup>2</sup>	Mcf	@	0.4708	+	0.0000	=	0.4708 per Mcf	
<b><u>Interruptible Service (T-3)</u></b>										
First	15,000	<sup>2</sup>	Mcf	@	\$0.6000	+	\$0.0000	=	\$0.6000 per Mcf	
All over	15,000		Mcf	@	0.3800	+	0.0000	=	\$0.3800 per Mcf	

<sup>1</sup> Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved

<sup>3</sup> Excludes standby sales service.

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